



Interim Report 2024
January-March



Net sales LTM
SEK 7,305 million
(7,486)

Operating margin LTM
11.2%
(14.9)

Return on capital
employed (ROCE) LTM
19.2%
(35.3)

Total portfolio
47,223 MW
(42,755)

Comparative figures refer to the same period the previous year

- Net sales fell by 2.4 percent over the last twelve months due to lower sales from the construction business
- The growth in investments in organisation and project development resulted in a lower operating margin of 11.2 percent (14.9) for the last twelve-month period
- Return on capital employed was 19.2 percent (35.3)
- The total portfolio increased to 47,223 MW (42,755). The increase is mainly attributable to increases of 1,155 MW in the onshore wind portfolio, 2,493 MW in the solar portfolio and 3,822 MW sold with potential additional payments.

Good demand and progress in ongoing sales processes

January-March 2024

- Net sales amounted to SEK 944 million (1,463)
- Operating income amounted to SEK -110 million (102)
- Operating margin amounted to -11.6% (7.0)
- Net income for the period was SEK -58 million (89)
- Earnings per share before and after dilution totalled SEK -0.19 (0.36*)
- Cash flow from operating activities amounted to SEK 125 million (878)

Significant events after the end of the reporting period

- On April 3, OX2 announced that an agreement had been signed for the sale of the Bredhälla energy storage facility in Sweden. The deal is expected to be finalised in the second quarter of 2024.
- In April, the Gotland County Administrative Board granted a Natura 2000 permit for OX2 and Ingka Investments' Aurora offshore wind farm.

The Group's key performance indicators

	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Net sales, SEK m	944	1,463	7,305	7,824
Operating income, SEK m	-110	102	816	1,028
Operating income adjusted for project development costs, SEK m	-37	176	1,172	1,385
Operating margin, %	-11.6%	7.0%	11.2%	13.1%
Operating margin adjusted for project development costs, %	-3.9%	12.0%	16.0%	17.7%
Profit for the period, SEK m	-58	89	862	1,008
Cash flow from operating activities, SEK m	125	878	-524	229
Investments in the project development portfolio, SEK m	-127	-229	-922	-1,025
Earnings per share before dilution, SEK	-0.19	0,36*	3.23	3.79
Earnings per share after dilution, SEK	-0.19	0,36*	3.23	3.79
Project acquisitions, MW	50	952	4,109	5,011
Sold projects, MW	0	0	4,429	4,429
Projects handed over, MW	0	171	373	544
Total portfolio, MW	47,223	42,755	47,223	47,460
Project development portfolio, MW	33,107	33,095	33,107	33,517
Sold MW with potential additional payments	8,232	4,410	8,232	8,232
Projects under construction, MW	1,062	1,173	1,062	961
Contracts under management (TCM), MW	4,823	4,077	4,823	4,750
Number of employees	497	404	497	496

* Adjusted for result from non-controlling interests

For definitions of alternative performance measures and key performance indicators, see pages 25 and 31.



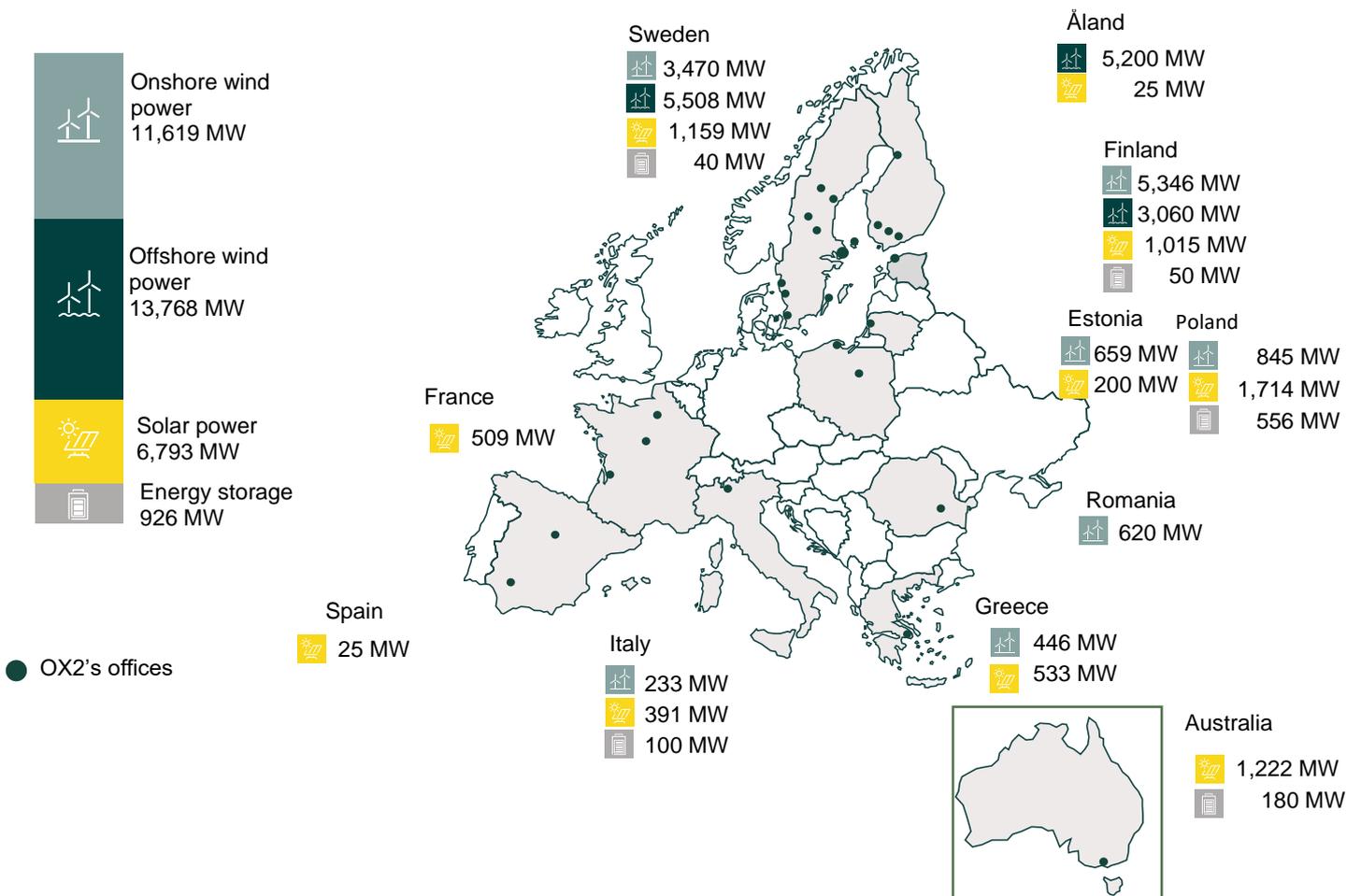
About OX2

OX2 has a three-phase business model for the development and sale of renewable electricity generation capacity: Expand, Develop and Deliver.

OX2's business model



OX2's project development portfolio



The CEO's comments

We have made good progress in our current sales processes and reiterate our forecast of an increased operating income for 2024. During the quarter, we initiated the process of selling another substantial portfolio of onshore wind power in Finland and after the end of the quarter we signed an agreement to sell our first energy storage project in Sweden.

Quarterly fluctuations

We report negative operating income for the first quarter, which can be attributed to the lack of finalized project sales during the first months of the year. Our business involves quarterly fluctuations and we fully understand that it is difficult to assess OX2's development based on individual quarters. In order to make a fair assessment it is relevant to look at longer trends.

For the past two years, we have achieved an operating income level of just over SEK 1 billion on an annual basis, despite significant costs related to investments in our organization and project development. We reiterate our forecast of increased operating income in 2024, with the expectation that earnings will largely be driven by the sale of onshore wind projects.

Good demand

Customer demand continues to be good and we have made good progress in the ongoing sales processes. The valuation of our projects is supported by recent third-party assessments of the long-term electricity price forecasts in several of our key markets moving upwards. This applies not least in Finland, with increases in forecasts of 15-20 percent compared to the previous year.

Over the past year, the majority of our sales have been to industrial buyers. They generally have longer decision-making processes than financial investors, which has meant that it has taken longer to finalize our sales. We have however in the beginning of the year noted a higher level of activity and increased capital inflow among financial investors.

Our first sale in energy storage

In the beginning of April, we signed an agreement for the sale of our first energy storage project, Bredhälla in southern Sweden, along with a ten-year agreement for technical and commercial management. Bredhälla will provide ancillary services to Svenska Kraftnät, the Swedish authority operating the transmission system, to ensure the stability of the electricity grid



Paul Stormoen, CEO

and provide energy arbitrage. We expect the deal to be finalized in the second quarter 2024.

OX2 has built up a strong development portfolio within energy storage totalling more than 900 MW with projects in Sweden, Finland, Poland, Italy and Australia. Energy storage is a technology that will become an important enabler for the transition to renewable energy.

Construction started on solar project in Poland

OX2 has several projects that are approaching sales in the coming months. We have made good progress with the 100 MW solar project Rutki in Poland, which we have now also started construction on. Since a large part of the future electricity production of Rutki is covered by a Contract For Difference (CFD), a government contract that provides a guaranteed minimum income, the construction is carried out at low financial risk while we have good visibility over the expected sales value of the project.

Projects sold, MW

0

Relates to Jan-Mar 2024

Change in total portfolio,
MW

-237

Relates to Jan-Mar 2024

Total portfolio,
MW

47,223

As of March 31, 2024

Additional onshore wind projects for sale

During the quarter, another sales process of a substantial portfolio of around 800 MW of onshore wind power in Finland was initiated. The project, which we call Skywalker, consists of a consolidation of six different permitted projects. We are seeing strong demand for larger portfolios and with this project we can reach new customer categories. Our business model provides high flexibility, enabling us to tailor the projects we introduce to the market to maximize returns.

Our total ongoing sales processes for permitted projects amount to nearly 2 GW, providing us with good potential for value creation in the coming year.

Increased focus

OX2 has expanded significantly over an extended period of time. We expense all our development costs, which impacts earnings in the near term, but which will contribute to our future growth and earning capacity. It is thanks to these investments

that we today have a platform that gives us good prospects for profitable growth. Costs related to personnel and project development are expected to remain relatively stable over the coming year, while we focus our investments on markets where we see the greatest potential.

Paul Stormoen

Expand and develop

It is OX2's project development portfolio that creates long-term value and makes it possible to drive the transition to renewable energy. The portfolio consists of greenfield projects, as well as acquired wind and solar power projects and energy storage solutions in different stages of development and in different markets. Development and optimization of these projects take a long time and not all projects will be realized. The likelihood of a project being realized increases the further on in the development phase the project is.

At the end of the first quarter, the development portfolio totaled 33.1 GW (33.1), comprising offshore wind power of 13.8 GW (13.9), onshore wind power of 11.6 GW (10.5), solar power of 6.8 GW (4.3) and energy storage of 0.9 GW (0.6).

The project development portfolio decreased by 410 MW during the quarter, mainly attributable to net changes in existing projects of 748 MW. This was offset in part by new greenfield projects of 289 MW and project acquisitions of 50 MW.

The increase of 289 MW in greenfield projects is attributable to new solar energy projects, including 180 MW in Poland and 109 MW in France. The project acquisition in the quarter of 50 MW related to an onshore wind project in Romania.

The reduction in the portfolio of 748 MW was partly attributable to a solar energy project in Spain of 53 MW that was sold back to the developer and to solar energy projects in Estonia and Greece totaling 209 MW that were discontinued due to limited progress in permit processes. The portfolio was also reduced due to updated assumptions in the existing portfolio totaling 387 MW, mainly in onshore wind projects in Finland and Sweden. In addition, OX2's decision to start construction of a Polish solar energy project affected the portfolio by 100 MW.

Overall, the development portfolio made good progress during the quarter, with several projects advancing to mid- and late-stage status. The Aurora offshore project received Natura 2000 permit, and if the government gives the go-ahead, construction could begin as early as 2028 and the park could start supplying electricity before 2030. Located between Gotland and Öland in the Baltic Sea, the Aurora wind farm could generate up to 24 TWh annually if the entire area is approved.

Project development portfolio as at March 31, 2024

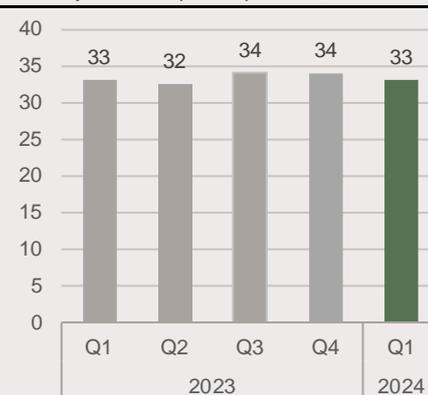
Market (MW)	Onshore wind	Offshore wind	Solar	Storage	Total
Sweden	3,470	5,508	1,159	40	10,177
Finland	5,346	3,060	1,015	50	9,471
Åland	0	5,200	25	0	5,225
Poland	845	0	1,714	556	3,115
Italy	233	0	391	100	724
Australia	0	0	1,222	180	1,402
Romania	620	0	0	0	620
Other markets	1,105	0	1,267	0	2,372
Total:	11,619	13,768	6,793	926	33,107

Sold MW with potential additional payments

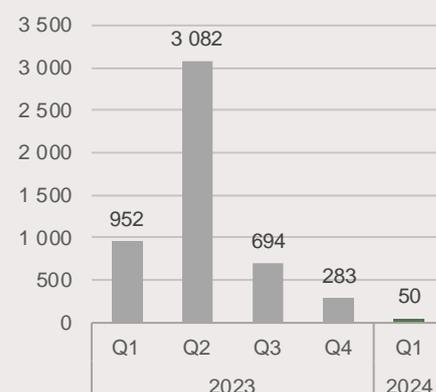
Sweden	5,292	5,292
Finland	2,940	2,940
Total:	8,232	8,232

During the first quarter, total external project development costs amounted to SEK -73 million (-74). Development costs in the first quarter are in line with the same quarter last year. Lower investments in the project development portfolio of SEK -127 million (-229) can be attributed to a lower number of acquired MW compared to the same period last year.

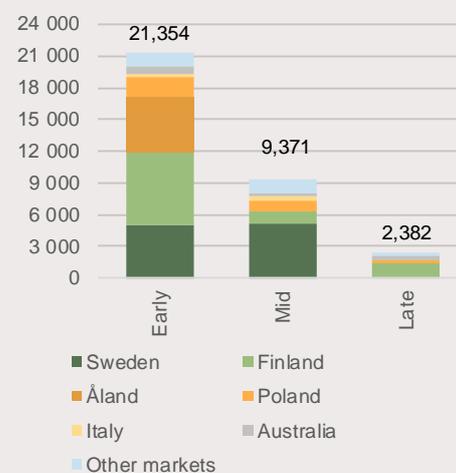
Project development portfolio, GW



Project acquisitions, MW



Project development portfolio/development phase, MW



External project development costs for offshore wind power during the quarter totaled SEK -10 million (-25) due to the sale of shares in two additional offshore wind farms in the preceding year. External project development costs from these projects are now recognized in part as results from joint ventures. Other external costs and personnel costs for offshore wind power totaled SEK -21 million (-14). In addition, the Group's share of costs for offshore wind in joint ventures amounted to SEK -34 million (-15) for the quarter.

Projects sold

There were no new sales in the first quarter. OX2 has sales processes underway in both wind and solar power on a number of geographical markets and demand remains strong.

OX2 has projects with permits in several countries, and ongoing sales processes amount to almost 2 GW. The process of selling a large onshore wind portfolio in Finland of approximately 800 MW was initiated during the quarter. Other current sales processes include onshore wind power of approximately 350 MW in Finland and approximately 200 MW in Romania, as well as solar power projects of approximately 270 MW in Australia and 100 MW in Poland. After the end of the quarter, an agreement was signed for the sale of a 43 MW energy storage project in Sweden.

In connection with the IPO in 2021, OX2 announced that the average sales price for onshore wind projects over the past two years had been around EUR 1.3 million per MW. Price levels have risen since then and have averaged about EUR 1.8 million in Sweden and Finland and EUR 2.8 million in Poland during the period 2022-2023. Since the IPO, the probability that onshore wind and solar project reaches sales is estimated to have been around 50 percent for projects in the early stage, around 75 percent in the middle stage and around 90 percent in the late stage.

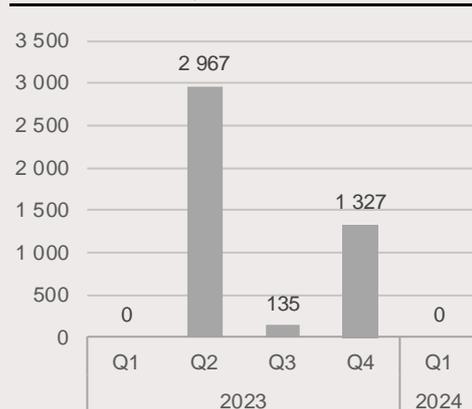
Deliver

In addition to developing wind and solar farms and energy storage solutions, OX2 is responsible for construction of the projects and delivers long-term technical and commercial management.

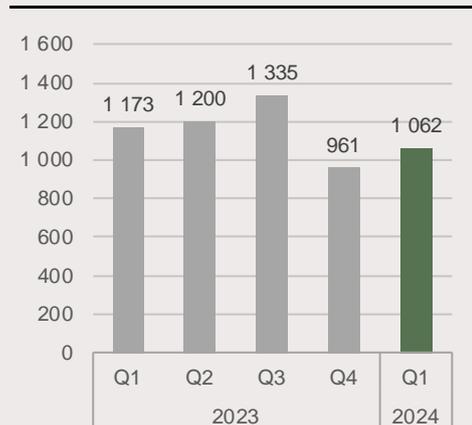
At the end of the quarter, OX2 had 10 projects under construction totaling 1,062 MW (1,343). OX2 has started construction of the 100 MW Rutki solar project in Poland, which is expected to be sold in 2024. A large part of Rutki's future electricity production is covered by a Contract For Difference (CFD), a government contract that provides a guaranteed minimum revenue, which means that construction is carried out at low financial risk.

In 2023, turbine supplier Siemens Gamesa (wholly owned by Siemens Energy) announced expected delays in future deliveries. OX2 has three projects under construction totaling 670 MW that use Siemens Gamesa turbines (Niinimäki, Riberget and Lestijärvi) where handover to the customer may be delayed, as reflected in the table below. OX2's construction contracts are based on fixed prices and delivery dates, which means that delays caused by the turbine suppliers generally have no financial impact on OX2.

Projects sold, MW



Total MW under construction



Projects	Country	Technology	Constr. start	Operat. start	MW
Projects to be completed in 2024					156
Krasnik	Poland	Onshore wind	2021	2024	24
Wysoka	Poland	Onshore wind	2021	2024	63
Bredhälla	Sweden	Energy storage	2022	2024	43
Eolia	Italy	Onshore wind	2023	2024	27
Projects to be completed in 2025					790
Riberget	Sweden	Onshore wind	2022	2025	70
Niinimäki	Finland	Onshore wind	2022	2025	145
Lestijärvi	Finland	Onshore wind	2021	2025	455
Bejsce	Poland	Onshore wind	2023	2025	20
Rutki	Poland	Solar PV	2024	2025	100
Projects to be completed in 2026					115
Ånglarna	Sweden	Onshore wind	2023	2026	115
Total MW under construction at period end					1,062

At the end of the quarter, OX2's technical and commercial management activities totaled 4,823 MW (4 077), spread across five European markets and Australia. During the quarter, management was initiated for several wind farms that were delivered to customers at the end of 2023. In addition, the focus remained on integrating the Australian operations and strengthening the customer offering in solar energy and energy storage.

Financial highlights

Performance and financial position

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Net sales	944	1,463	7,305	7,824
Cost of goods sold*	-684	-1,073	-4,956	-5,345
Gross profit*	260	390	2,349	2,479
Project development costs*	-73	-74	-356	-357
Other external costs	-70	-52	-285	-267
Personnel costs	-186	-140	-724	-678
Result from joint venture	-34	-15	-150	-115
Depreciation and amortization of tangible and intangible assets	-7	-6	-34	-34
Operating income*	-110	102	816	1,028
Operating income adjusted for project development costs*	-37	176	1,172	1,385
Gross margin, %*	27.6%	26.7%	32.2%	31.7%
Operating margin, %*	-11.6%	7.0%	11.2%	13.1%
Operating margin adjusted for project development costs, %*	-3.9%	12.0%	16.0%	17.7%

*For definitions of alternative performance measures, see page 25.

Technical and commercial
management contracts, MW

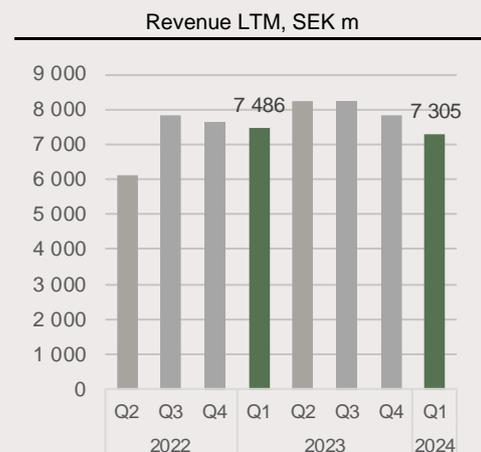
4,823
(4,077)

Net sales

Net sales during the first quarter totalled SEK 944 million (1,463).

Net sales for the quarter were lower than the same period last year due to lower revenue from the construction portfolio. Operations in Sweden contributed 9 percent (34) of revenue, Poland 14 percent (25), Finland 68 percent (41) and Spain 8 percent (0), where the latter was attributable to the resale of projects to the developer.

No project handovers were finalized in the first quarter of 2024. In the same period last year, three projects were handed over to customers. No new sales were finalized during the quarter, which was also the case in the corresponding quarter last year.



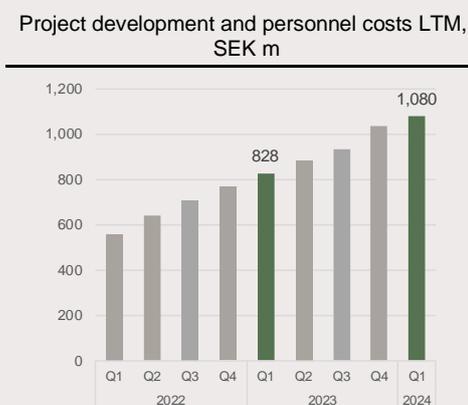
Costs

During the first quarter, cost of goods sold totalled SEK -684 million (-1,073). Cost of goods sold as a percentage of revenue is affected by the product mix in the period. Gross margin for the quarter increased to 27.6 percent (26.7) compared with the same period last year. The gross margin is positively affected by renegotiation of contingent consideration in a previously divested project (SEK 49 million) and by positive currency effects in construction projects, which are expected to be offset by negative effects in the coming quarters. The group's net flows in foreign currency are hedged. A currency effect arises in the accounts, which affects the gross margin, when inflows and outflows do not occur in the same period. The positive currency effect amounted to around 100 MSEK.

Project development costs amounted to SEK -73 million (-74) during the first quarter. Development costs in the first quarter are hence on par with the same quarter last year, although as a share of net sales they increased to 7.7 percent, compared with 5.1 percent for the corresponding period last year. In addition to project development costs, income from interest in joint ventures amounted to SEK -34 million (-15) for the quarter. The result is attributable to OX2's share of development costs mainly for offshore wind power in the companies that were partially divested to Ingka Investments in 2022 and 2023.

Other costs in the quarter totalled SEK -70 million (-52). The increase is related to the operations in Australia and higher costs for consultants and IT investments.

Personnel costs in the first quarter amounted to SEK -186 million (-140), an increase of 33 percent compared with the same period the previous year. The change can be attributed to an increase in the workforce (93 employees) compared with the same period the previous year, which follows the planned expansion that has taken place. Personnel expenses for staff located outside Sweden have also increased in Swedish currency due to the weakening of the SEK compared with the corresponding quarter last year.



Profit

Operating income for the first quarter of 2024 amounted to SEK -110 million (102). The earnings trend for individual quarters is mainly affected by new sales of wind and solar power projects, and the rate at which projects under construction are completed and delivered to customers. The operating margin amounted to -11.6 percent (7). The lower margin in the quarter is mainly attributable to increased other costs and personnel costs related to the larger organization, as well as increased costs from holdings in joint ventures.

Results from financial items was SEK 34 million (6) for the first quarter. The positive contribution to profit from financial items in the quarter was attributable in part to positive currency effects related to the revaluation of the company's cash and cash equivalents denominated in other currencies, and in part to interest income. OX2's currency exposure in construction projects is primarily denominated in EUR and the company uses currency derivatives to hedge these flows. The positive earnings effect related to taxes was SEK 18 million in the quarter and the effective tax rate was 23.8 percent (-18.4) due to a non-taxable reduction of the contingent consideration of a previously divested project, partly offset by losses from joint ventures. The tax rate was mainly affected by non-taxable gains from the sale of projects. Net income for the period was SEK -58 million (89).

Earnings per share before and after dilution totalled SEK -0.19 (0.36*) for the quarter.

OX2 applies hedge accounting and changes in fair value relating to currency derivatives are recognized in equity.

Operating income LTM, SEK m



Financial position and liquidity

Current assets amounted to SEK 7,558 million (7,478) at the end of the period, an increase of SEK 80 million compared with the end of December 2023.

The book value of the project development portfolio decreased to SEK 2,381 million (2,383), mainly due to construction start of one project and the resale of a Spanish project. Work in progress of SEK 841 million (469) is mainly linked to the construction of projects in our own book in Italy, Sweden and Poland. Accounts receivables totalled SEK 294 million (514). Other receivables, which largely consist of expenses incurred by OX2 on behalf of customers, totalled SEK 272 million (185). Prepaid expenses and accrued income amounted to SEK 706 million (1,008). Prepaid expenses and accrued income consisted mainly of items related to construction. Cash and cash equivalents amounted to SEK 3,015 million (2,876).

Total current liabilities amounted to SEK 3,174 million (3,098), an increase of SEK 76 million over the previous year.

Advance payments from customers amounted to SEK 1,931 million (1,885), an increase of SEK 47 million during the year. Of the advance payments 91 percent are related to projects under construction in the Finnish market, followed by 5 percent for Polish projects and 4 percent for Swedish projects. Accounts payable totalled SEK 147 million (215), mainly attributable to invoices from the construction business, which vary between periods. Other liabilities amounted to SEK 52 million (327) and current interest-bearing liabilities to SEK 53 million (54). The decrease in other liabilities is attributable to a reduction and settlement of a contingent consideration on projects. Tax liabilities amounted to SEK 24 million (75). Accrued expenses and deferred income amounted to SEK 968 million (542). Accrued expenses consisted mainly of accrued construction and project costs.

Cash flow

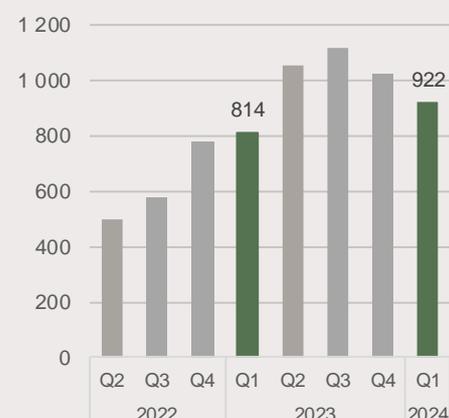
Cash flow from operating activities before changes in working capital amounted to SEK -64 million (101) for the quarter. Cash flow from changes in working capital totalled SEK 252 million (1,107) in the quarter. Changes in working capital have a large impact on cash flow in individual quarters. Cash flow in the quarter was positively affected by changes in working capital related to a decrease in both accounts receivables and other receivables, as well as a slight increase in current liabilities. Investments in the project development portfolio totalled SEK -127 million (-229) for the quarter. Cash flow from operating activities amounted to SEK 125 million (878) for the quarter.

Cash flow from investing activities amounted to SEK -42 million (-21) for the quarter, mainly attributable to contributions to joint venture companies. Cash flow from financing activities during the quarter amounted to SEK -7 million (20), which is attributable to amortization of leases. The total cash flow for the first quarter of 2024 amounted to SEK 75 million (877).

Net debt or (-) net cash, SEK m

-2,938
(-4,196)

Investments in the project development portfolio LTM, SEK m



Parent company

The employees of the parent company (OX2 AB) work with project development, financing, project sales and project implementation. Group management and group-wide functions are also based within the parent company. Total revenue for the quarter amounted to SEK 57 million (88). Revenue in the parent company consists of sales of wind and solar farms, development services and internal invoicing of service and management fees. Income from the sale of wind and solar farms varies between quarters and is also affected by the transaction structure of the projects sold.

Costs of goods and project development amounted to SEK -139 million (-91) for the quarter. Personnel costs for the quarter amounted to SEK -51 million (-47). The increase for the quarter was due to the expansion of the business.

Personnel costs for the quarter amounted to SEK -104 million (-101). The increased costs were mainly attributable to an increase in the number of employees compared with the same quarter the previous year and are in line with planned expansion. However, costs were also affected by the weakening of the SEK against the EUR during the year.

Operating income for the quarter amounted to SEK -238 million (-152). The lower operating profit for the year is mainly due to higher other costs and personnel costs. Earnings after financial items amounted to SEK -255 million (-141) during the quarter. Net income for the period was SEK -204 million (-112).

Current assets totalled SEK 3,047 million (4,500) at the end of the quarter compared with the end of the previous year. The change was due to a decrease in cash as there was a reallocation of cash within the Group during the quarter.

The parent company's equity amounted to SEK 2,811 million (3,012) as of March 31, 2024.

Financial goals

Growth

Operating income

- Compound annual growth rate (CAGR) for operating income of more than 25 percent during the period 2023-2027

Sold MW

- > 1,500 MW sold per year on average during the period 2023–24
- > 2,000 MW sold per year from 2025

Profitability

- Operating margin >10 percent

Return

- Return on capital employed > 25 percent

Sustainability

OX2's sustainability strategy is based on four strategic focus areas: basis for good governance, contribution to climate and nature, sustainable leadership and local commitment. Together, these focus areas will help us achieve our long-term sustainability goals and accelerate the transition to renewable energy in a sustainable way. Each focus area addresses key issues on which we continuously communicate and report. OX2's long-term sustainability goals aim to increase renewable energy production and reduce emissions in line with the 1.5 degree target, be a leader in health and safety, and create nature-positive wind and solar farms.

OX2 is committed to increasing transparency in the field of sustainability and, starting in the first quarter of 2024 sustainability is reported on a quarterly basis. The reporting covers projects that have been commissioned. No projects were commissioned during the first quarter, for which reason the outcome for one of the sustainability issues is not reported.

OX2's taxonomy-eligible activities include projects developed and built by OX2. In cases where OX2 sells project rights, these are deemed to not be covered by the taxonomy regulation. Net sales that is not aligned with the EU taxonomy comes from projects developed before 2023.

There is a high level of awareness of work environment issues at OX2's construction sites and safety is top priority. It is therefore gratifying to see that the Lost Time Injury Frequency Rate (LTIFR) for accidents resulting in sick leave, has decreased compared to the previous year.

SMHI (the Swedish Meteorological and Hydrological Institute) has been awarded a research grant from the Swedish Environmental Protection Agency and the Swedish Agency for Marine and Water Management to investigate, in collaboration with OX2 and others, whether artificial oxygenation can help restore parts of the Baltic Sea that are currently anoxic. The project is in line with OX2's biodiversity strategy.

During the first quarter, OX2 announced that the company is one of eight Swedish companies that will report nature-related risks in accordance with the new Taskforce on Nature-related Financial Disclosure (TNFD) framework.

Other information

Shareholder information

OX2 AB (publ) is listed on Nasdaq Stockholm's main list under the ticker symbol OX2. The total number of shares is 272,517,586. The last price per share paid on March 31 was SEK 49.40. The three largest shareholders at the end of the quarter were Peas Industries AB at 45.6 percent, Pictet Asset Management 4.0 percent and SEB Fonder 3.8 percent.

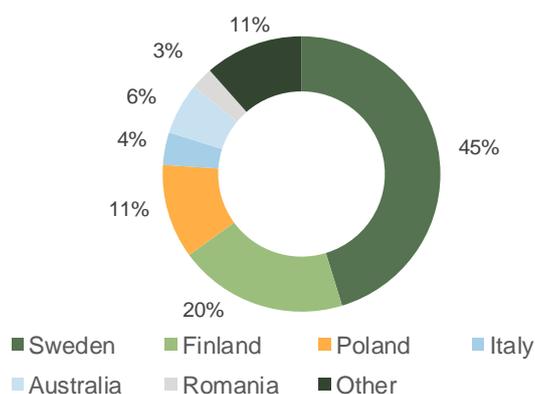
Employees

As of March 31, 2024, the company had 497 employees (404), 41 percent (41) of whom were women. The number of employees has increased by 23 percent compared with the previous year. During the quarter, the number of employees increased by 1 person.

Total number of employees	2024/03/31	2023/03/31
Sweden	225	204
Finland	98	81
Poland	55	44
Italy	19	20
Australia	30	-
Romania	13	5
Other markets	57	50
Total OX2 Group	497	404

At the end of March 2024, 41 (41) percent were women and 59 (59) men.

Number of employees as of March 31, 2024, %



Risks and uncertainties

The renewable energy industry is dependent on the general global economic and political situation. Access to capital and investment appetite may affect the company's ability to sell projects. The climate and environmental targets adopted by the EU and individual countries in which OX2 operates also affect prospects for the wind and solar power market and OX2's growth potential.

For a detailed description of the risks, please refer to the directors' report in the company's 2023 Annual Report.

Future prospects

The transition to a renewable energy supply is a long-term and important goal for our society. Despite the uncertainty related to the war in Ukraine and rising interest rates, OX2 performed well over the past year, with an expanded project development portfolio, geographical expansion and good progress in projects under construction. Creation of renewable energy supply has strong political support as it creates growth in the economy and we consider it to be the most effective way of reducing global CO2 emissions. OX2 is optimistic about the future and is experiencing good demand for ownership of renewable power generation among its customers.

Planning conditions

Although higher interest rates have had an impact on the financing market, demand for renewable energy production continues to be strong. OX2 has a large number of permitted projects on several markets which gives confidence for the coming year.

OX2 has made substantial investments in both the organization and project development in recent years, setting the stage for the company to reach its targets of at least a 25 percent Compound Annual Growth Rate (CAGR) in operating profit from 2023 to 2027. As a result of the completed investments in the organization and the project development portfolio, the need for increased costs for personnel and project development is decreasing. In 2024, the increase in personnel and project development costs is expected to be below 5 percent for the full year compared to 2023. The outcome will depend on the growth and progress of the project portfolio.

OX2 anticipates higher operating income for full-year 2024. OX2 has ongoing sales processes in several countries in onshore wind power, solar power and energy storage, totalling around around 2 GW. Timing of new project sales is expected to continue to cause fluctuations in quarterly results potentially being negative in a quarter if no new project sales are completed.

Investments in project acquisitions are expected to total approximately SEK 1,000 million per year. Depending on the timing of the completion of acquisitions, this may vary between individual calendar years.

Estimates and assessments for accounting purposes

Preparation of financial statements in accordance with IFRS requires the Board of Directors and management to make accounting estimates and judgements and to make assumptions that affect the application of the accounting policies and the reported amounts of assets, liabilities, revenues and expenses. The actual outcome may differ from these estimates and judgements.

Significant events after the end of the reporting period

- On April 3, OX2 announced that an agreement had been signed for the sale of the Bredhälla energy storage facility

in Sweden. The deal is expected to be finalised in the second quarter of 2024.

- In April, the Gotland County Administrative Board granted a Natura 2000 licence for OX2 and Ingka Investments' Aurora offshore wind farm.

Dividend

The company sees good opportunities to reinvest cash flow from operations in value-creating growth.

The Board of Directors proposes that no dividend be paid.

Audit

This report has not been reviewed by the company's auditor.

Annual report and Annual General Meeting

OX2's 2023 annual and sustainability report is available on the OX2 website, ox2.com. OX2 AB's Annual General Meeting will be held on May 14 at 10:00 a.m. at Brygghuset, Nortullsgatan 12N, in Stockholm.

Stockholm, April 24, 2024

OX2 AB (publ)

Paul Stormoen

CEO

Condensed consolidated income statement

SEK m	Q1		Full year
	2024	2023	2023
Net sales	944	1,463	7,824
Total revenue	944	1,463	7,824
Cost for goods and project development	-757	-1,146	-5,702
Other external costs	-70	-52	-267
Personnel costs	-186	-140	-678
Result from joint venture	-34	-15	-115
Depreciation and amortization of tangible and intangible assets	-7	-6	-34
Total operating expenses	-1,054	-1,361	-6,796
Operating income	-110	102	1,028
Financial income	69	50	387
Financial costs	-35	-44	-289
Profit after financial items	-76	108	1,126
Income tax	18	-20	-118
PROFIT FOR THE PERIOD	-58	89	1,008
Profit for the period attributable to:			
Owners of the parent company	-53	99	1,033
Non-controlling interests	-5	-10	-25
Average number of share before dilution	272,517,586	272,517,586	272,517,586
Average number of share after dilution	272,626,162	272,690,576	272,640,065
Earnings per share before dilution, SEK	-0.19	0,36*	3.79
Earnings per share after dilution, SEK	-0.19	0,36*	3.79

* Adjusted for result from non-controlling interests

Consolidated statement of comprehensive income

SEK m	Q1		Full year
	2024	2023	2023
Profit for the period	-58	89	1,008
Other comprehensive income:			
<i>Items that may reclassified subsequently to profit or loss</i>			
Foreign exchange differences on translation of foreign subsidiaries	66	16	-20
<i>Cash flow hedges</i>			
Changes in fair value	25	35	78
Income tax attributable to cash flow hedges	-5	-7	-16
Total other comprehensive income after tax	28	132	1,050
Total comprehensive income for the period attributable to:			
Owners of the parent company	33	142	1,075
Non-controlling interests	-5	-10	-25

Consolidated statement of financial position

SEK m	2024/03/31	2023/12/31	2023/03/31
ASSETS			
Non-current assets			
Goodwill	137	135	-
Other intangible assets	7	7	3
Fixtures, tools and installations	4	4	3
Right-of-use assets	49	45	53
Shares in joint ventures	130	118	22
Other financial assets	2	2	2
Total Non-current assets	329	312	83
Current assets			
Project development portfolio	2,381	2,383	1,646
Construction in progress	841	469	5
Accounts receivable	294	514	158
Tax receivables	-	-	-
Other receivables	272	185	162
Prepaid expenses and accrued income	706	1,008	461
Derivative financial instruments	48	43	20
Cash and cash equivalents	3,015	2,876	4,468
Total Current assets	7,558	7,478	6,919
TOTAL ASSETS	7,887	7,790	7,003
EQUITY AND LIABILITIES			
Equity			
Share capital	1	1	1
Retained earnings including profit for the period	4,578	4,548	3,572
Equity attributable to the shareholders of the parent company	4,579	4,545	3,568
Equity attributable to non-controlling interests	-0	4	5
Total equity	4,578	4,549	3,572
Non-current liabilities			
Long-term interest-bearing liabilities	24	22	32
Derivative financial instruments	61	72	96
Deferred tax liabilities	50	49	49
Total Long-term liabilities	135	143	177
Current liabilities			
Advance payments from customers	1,931	1,885	1,547
Accounts payable	147	215	77
Tax liabilities	24	75	19
Other Current liabilities	52	327	451
Current interest-bearing liabilities	53	54	239
Accrued expenses and deferred income	968	542	920
Total Current liabilities	3,174	3,098	3,253
TOTAL EQUITY AND LIABILITIES	7,887	7,790	7,003

Consolidated statement of changes in equity

SEK m	2024/03/31	2023/12/31	2023/03/31
Opening balance	4,549	3,414	3,414
Total comprehensive income for the period	28	1,050	132
Change in minority interest	0	36	22
Share-based payments	1	4	1
Other contribution	-	28	4
Shareholder contribution	-	17	-
Closing balance	4,578	4,549	3,572
Attributable to:			
Owners of the parent company	4,579	4,545	3,568
Non-controlling interest	0	4	5
Total equity	4,578	4,549	3,572

Consolidated statement of cash flows

SEK m	Q1		Full year
	2024	2023	2023
Profit after financial items	-76	108	1,126
Adjustments for items not included in cash flow, etc.	49	23	209
Income taxes paid	-37	-30	-93
Cash flow from operating activities before changes in working capital	-64	101	1,242
Cash flow from changes in working capital			
Decrease(+)/increase(-) in work in progress	-252	-33	66
Decrease(+)/increase(-) in accounts receivable	219	497	143
Decrease(+)/increase(-) in current receivables	155	65	-531
Decrease(+)/increase(-) in accounts payables	-68	-83	55
Decrease(-)/increase(+) in current liabilities	261	560	279
Cash flow from operating activities before investment in project development portfolio	252	1,107	1,253
Investments in project development portfolio	-127	-229	-1,025
Cash flow from operating activities	125	878	229
Acquisition/sale of fixed assets	-1	-0	-2
Acquisition of shares in other companies	-42	-20	-104
Acquisition of subsidiary	0	-	-829
Cash flow from investment activities	-42	-21	-935
Shareholder contribution	-	26	53
Repayments of lease liabilities	-7	-5	-24
Cash flow from financing activities	-7	20	29
Cash flow for the period	75	877	-677
Translation difference in cash and cash equivalents	63	16	-22
Cash and cash equivalents at beginning of the period	2,876	3,575	3,575
Cash and cash equivalents at period end	3,015	4,468	2,876

Condensed parent company income statement

SEK m	Q1		Full year
	2024	2023	2023
Net sales	54	88	878
Other operating revenue	3	0	13
Total revenue	57	88	891
Cost of goods and project development	-139	-91	-586
Other external costs	-51	-47	-187
Personnel costs	-104	-101	-444
Depreciation and amortization of tangible and intangible assets	-0	-0	-2
Total operating expenses	-295	-239	-1,219
Operating income	-238	-152	-328
Financial income	20	25	819
Financial costs	-38	-15	-175
Profit after financial items	-255	-141	315
Year-end appropriations	-	-	434
Tax	52	29	-28
Profit for the period	-204	-112	722

Parent company statement of comprehensive income

SEK m	Q1		Full year
	2024	2023	2023
Profit for the period	-204	-112	722
Total other comprehensive income after tax	-204	-112	722

Condensed parent company balance sheet

SEK m	2024/03/31	2023/12/31	2023/03/31
ASSETS			
Non-current assets			
Other intangible assets	2	2	3
Fixtures, tools and installations	2	2	3
Participations in Group companies	2,902	2,899	947
Other non-current assets	3	3	1
Total Non-current assets	2,909	2,906	954
Current assets			
Project development portfolio and construction in progress	499	455	324
Accounts receivable	37	32	8
Tax receivable	76	5	32
Other receivables	94	83	62
Receivables from group companies	1,389	1,179	701
Prepaid expenses and accrued income	69	69	17
Cash and cash equivalents	883	2,677	4,091
Total Current assets	3,047	4,500	5,235
TOTAL ASSETS	5,956	7,405	6,189
EQUITY AND LIABILITIES			
Equity	2,811	3,012	2,159
Untaxed reserves	185	185	152
Current liabilities			
Accounts payable	32	92	17
Current tax liabilities	-	-	-
Other Current liabilities	28	10	24
Liabilities to group companies	2,803	3,956	3,709
Accrued expenses and deferred income	98	150	129
Total Current liabilities	2,961	4,208	3,879
TOTAL EQUITY AND LIABILITIES	5,956	7,405	6,189

Key performance indicators, Group

	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Profitability				
Net sales, SEK m	944	1,463	7,305	7,824
Net sales growth, %	-35.5%	-9.7%	-2.4%	2.4%
Operating income, SEK m	-110	102	816	1,028
Operating income adjusted for development costs, SEK m	-37	176	1,172	1,385
Operating margin, %	-11.6%	7.0%	11.2%	13.1%
Operating margin adjusted for development costs, %	-3.9%	12.0%	16.0%	17.7%
Profit for the period, SEK m	-58	89	862	1,008
Earnings per share before dilution, SEK	-0.19	0,36*	3.23	3.79
Earnings per share after dilution, SEK	-0.19	0,36*	3.23	3.79
Financial position				
Net debt or (-) net cash, SEK m	-2,938	-4,196	-2,938	-2,800
Equity ratio, %	58.0%	51.0%	58.0%	58.4%
Effective tax rate, %	23.8%	18.4%	8.5%	10.5%
Operating cash flow, SEK m	44	865	-1,707	-886
Cash conversion, %	-43%	797%	-200.8%	-83.5%
Construction related working capital, SEK m	-983	-2,209	-983	-793
Net working capital, SEK m	1,398	-563	1,398	1,590
Equity per share, SEK	17	13	17	17
Return on equity, %	-1.3%	2.5%	21.1%	25.3%
Return on capital employed, %	-2.4%	2.7%	19.2%	24.8%
Investments in the project development portfolio, SEK m	-127	-229	-922	-1,025
Operational key figures				
Project acquisitions, MW	50	952	4,109	5,011
Sold projects, MW	0	0	4,429	4,429
Projects handed over, MW	0	171	373	544
Total portfolio, MW	47,223	42,755	47,223	47,460
Project development portfolio, MW	33,107	33,095	33,107	33,517
Sold MW with potential additional payments	8,232	4,410	8,232	8,232
Projects under construction, MW	1,062	1,173	1,062	961
Contracts under management, MW	4,823	4,077	4,823	4,750
Number of employees	497	404	497	496

* Adjusted for result from non-controlling interests

For definitions of alternative performance measures and key performance indicators, see pages 25 and 31.

Notes

Note 1 Accounting policies

The consolidated accounts for OX2 have been prepared in accordance with the International Financial Reporting standards (IFRS) adopted by the EU. The same accounting policies have been applied for the current year as for the comparative year. No new or amended standards have had a material impact on the financial statements. The interim report has been prepared in accordance with IAS 34 Interim Financial Reporting and the Swedish Annual Accounts Act. In addition to the financial statements and related notes, further disclosures in accordance with IAS 34 can be found in other parts of the interim report.

The parent company OX2 AB applies the Annual Accounts Act and RFR 2 Accounting for Legal Entities.

Items have been measured in the consolidated financial statements at cost, except in the case of certain financial instruments that are measured at fair value and at amortized cost. There have been no changes in accounting policies since the latest annual report.

Project assets are normally sold through the sale of shares in project companies. Revenue will be recognized on condition that OX2 no longer controls the subsidiary. There is no remeasurement of the remaining shares given that the assets were classified as current assets before the sale. Earnings from interests in Joint Ventures have been deemed to be part of operations and are therefore reported as an item within operating income.

Note 2 Revenue

The Group has one segment.

The Group's revenue mainly comprises sales of wind and solar projects and commissioned wind farms. The Group normally recognizes revenue over time and, in certain cases, at a specific time.

For a description of segment reporting, see the 2023 Annual Report, Note 2, "Accounting policies".

SEK m	Q1		Full year
	2024	2023	2023
Net sales per category			
Sales of wind and solar projects, wind farms and technical and commercial management	944	1,463	7,824
Total	944	1,463	7,824
Net sales divided by country*			
Sweden	89	504	3,098
Finland	638	595	2,300
Poland	133	364	2,102
Australia	4	-	23
Spain	80	-	218
France	0	-	85
Total	944	1,463	7,824

*The net sales divided by country is based on where projects are localised

SEK m	Q1		Full year
	2024	2023	2023
Time of revenue recognition			
At a certain time	107	7	946
Over time	837	1,455	6,878
Total	944	1,463	7,824

SEK m	Q1		Full year
	2024	2023	2023
Contract assets			
Ongoing work in progress on behalf of others	0	5	0
Accrued income	0	34	505
Total	0	38	505
Of which Long-term assets	-	-	-
Of which Current assets	0	38	505
Total	0	38	505

SEK m	Q1		Full year
	2024	2023	2023
Contract liabilities			
Advance payments from customers	1,931	1,547	1,885
Prepaid income	13	40	13
Total	1,944	1,587	1,898
Of which Long-term liabilities	-	-	-
Of which Current liabilities	1,944	1,587	1,898
Total	1,944	1,587	1,898

Note 3 Fair value measurement

The carrying amount of financial assets and financial liabilities, allocated by valuation category, is shown in the table below. Fair value is determined on the basis of three levels:

- 1) Observable (unadjusted) quoted prices in an active market
- 2) Valuation models based on observable data other than quoted prices
- 3) Valuation models in which the input data is based on non-observable data.

For a description of how fair values have been calculated, see the Annual Report 2023, note 2 "Accounting policies" and note 4. For items measured at amortized cost, this is deemed to be consistent with fair value.

SEK m	2024/03/31	2023/12/31	2023/03/31
Financial assets at fair value			
Derivative instruments	48	43	20
Financial assets measured at amortized cost			
Accounts receivables	294	514	158
Other current receivables	272	185	162
Cash and cash equivalents	3,015	2,876	4,468
Total financial assets	3,629	3,618	4,808
Financial liabilities at fair value			
Derivative instruments	61	72	96
Current interest-bearing liabilities	26	29	217
Financial liabilities measured at amortized cost			
Other Long-term liabilities	24	22	32
Accounts payable	147	215	77
Other Current liabilities	52	327	451
Current interest-bearing liabilities	26	25	22
Total financial liabilities	337	691	895

Note 4 Acquisitions

On May 8, 2023, OX2 acquired 100 percent of the ESCO Pacific group in Australia, a leading developer of renewable energy, for SEK 863 million. The acquisition price includes a contingent consideration of SEK 26 million, which is expected to be paid on 1 July 2024. The purchase price has been fully settled in cash. The agreement includes contingent considerations of SEK 117 million that are not included in the acquisition analysis, since they are based on performance criteria considered not likely to be satisfied. None of the contingent considerations are linked to continued employment of key personnel. If ESCO Pacific had been part of the OX2 Group from January 1, earnings for 2023 would have been negatively affected by SEK 11 million. The preliminary acquisition analysis for ESCO Pacific is presented below. Goodwill from the acquisition is deemed to be attributable to ESCO Pacific's future ability to develop new projects that were not part of the project portfolio at the time of acquisition.

ESCO Pacific is a leading and profitable developer of renewable solar and energy storage projects in Australia, with an experienced team of 21 people. The project development portfolio consists of a total of 1,420 MW, including 1,220 MW in solar power and 200 MW in energy storage. The split between early/mid/late phase in the portfolio is 317 MW / 395 MW / 708 MW. The company also has several ongoing projects that are expected to be included in the project development portfolio moving forward. ESCO Pacific has had a strong track record with rapid growth and has developed and brought more than 800 MW to construction since its inception in 2015.

The Australian renewable energy market has significant growth potential. In 2022, total electricity production amounted to 265 TWh, of which the share of fossil energy sources was around 70 percent. The Australian government has decided that the net zero target will be achieved by 2050 and is planning significant infrastructure investments to enable the build-up of renewable capacity.

OX2 has identified great potential for value creation in ESCO Pacific by expanding the product range from the sale of project rights to the sale of turnkey projects at the start of construction. OX2 plans to scale up the business through project acquisitions in solar and energy storage and aims to expand the business to onshore wind power, while also evaluating offshore wind power and hydrogen projects. The acquisition is expected to make a positive contribution to OX2's earnings from 2024. ESCO Pacific was previously owned by Shell (49 percent), founder Steve Rademaker and private investors. Under the agreement with OX2, Steve Rademaker will stay with the company for two years, first as CEO and then as an advisor to management. OX2 and Shell will maintain a dialogue on future cooperation, including power purchase agreements (PPAs).

SEK m	
Purchase price allocation ESCO Pasitic	
Customer agreements	12
Deferred Tax Asset	8
Other financial assets	80
Inventories	633
Other current assets	10
Cash and Cash Equivalents	7
Non-current liabilities	-1
Other non-current liabilities	-7
Deferred Tax Liability	-13
Net assets	730
Goodwill	133
Purchase price	863
Paid at acquisition date	837
Additional purchase price	26

Note 5 Project development costs, personnel and other costs

	Q1		Full year
	2024	2023	2023
Project development cost	-73	-74	-357
Of which are cost for off-shore wind	-10	-25	-108
Other external and personnel cost	-256	-193	-945
Of which are cost for off-shore wind	-21	-14	-66

Note 6 Related party transactions

On 28 October 2016, 28 December 2016 and 15 December 2017, Peas Industries AB entered into three contracts under which Peas undertakes to provide accounting services to certain investors in four of the company's former projects. The services under the contracts are provided by the company, which in turn invoices Peas for the services provided. Unless terminated prematurely, in accordance with certain specific conditions, the contracts are valid for seven years from the date of handover of the projects. The contracts are therefore expected to expire on December 27, 2025 and April 27, 2027. In 2022, two members of the Board of Directors joined an option plan issued by Peas Industries AB. The plan runs for three years and is designed so that the investment has been made at market value and the plan does not result in any expense under IFRS 2.

Note 7 Incentive plan

The Annual General Meeting in May 2022 resolved to implement a long-term incentive plan designed as a share savings plan for certain current and future key individuals in the group who do not participate in the company's current shareholder plan (which was implemented before the company was listed on Nasdaq First North Premier Growth Market). The Share Savings Plan requires participants to acquire shares in the company using their own funds on the marketplace where the company's shares are listed. The investment in shares that can be acquired in this manner as "savings shares" is limited to a minimum of SEK 20,000 and with a maximum investment that depends on the category to which the participant belongs. Each savings share entitles the participant to obtain 0.5 shares and an additional 1–3 shares free of charge (up to 6 for any future key individual) at the end of a three-year vesting period, depending on the category of which the participant is a member, as well as on certain other restrictions and possible conversions in accordance with the full conditions of the warrants. A total of 27 people are participating in the plan as at March 31, 2024. The right to receive Matching Shares and Performance Shares is conditional upon the participant retaining the Savings Shares throughout the vesting period and the participant's employment not having been terminated at the end of the vesting period. The right to receive performance shares is conditional on the fulfilment of the defined performance conditions related to the share price performance during the vesting period.

In total, a maximum of 61,216 matching shares and 414,741 performance shares may be allocated to participants in the share savings plan.

The Annual General Meeting in May 2023 resolved to introduce a long-term incentive plan designed as a share savings plan for certain current and future key individuals with the same conditions as the 2022 plan. As at March 31, 2024, 34 people are participating in the plan.

In total, a maximum of 73,743 matching shares and 442,467 performance shares may be allocated to participants in the share savings plan.

The total dilutive effect denominated in SEK is 0.0001 as of March 31.

Note 8 Pledged assets and contingent liabilities

The Group has pledged assets of SEK 61 million (61). Contingent liabilities amounted to SEK 7.0 billion (6.9) at March 31, 2024 compared with the beginning of the year. Changes in contingent liabilities are related to guarantees that are issued regularly to support the Group's obligations.

The parent company has a related party relationship with its Group companies. As at March 31, 2024, the parent company's contingent liabilities amounted to SEK 6.9 billion (6.9) and pledged assets were SEK 61 million (61) compared with the end of the previous year.

Alternative performance measures

Alternative performance measures refer to financial measures of historical or future earnings performance, financial position, financial result or cash flows that are not defined or specified in the applicable rules for financial reporting (for OX2's consolidated accounts this is IFRS).

In the financial statements issued by OX2, alternative performance measures are specified that supplement the measures defined or specified in the applicable financial reporting rules such as income, profit or loss or earnings per share.

Alternative performance measures are published as they complement, in context, the measures defined in IFRS. The basis for the alternative performance measures provided is that they are used by management to assess financial performance and are therefore considered to provide valuable information for analysts and other stakeholders.

Pages 25–31 show the definition and reconciliation of significant alternative performance measures with the most directly reconcilable item, subtotal or total stated in the financial statements for the corresponding period.



Definitions alternative performance measures

Return on equity, %	Net profit/loss in relation to average shareholders' equity.
Return on capital employed, %	Operating income/loss in relation to average capital employed.
Gross profit	Net sales for the period less cost of goods sold and transaction costs related to the sale of projects.
Gross margin, %	Gross profit as a percentage of net sales.
Construction-related working capital	Current assets reduced by the project development portfolio, derivative financial instruments and cash and cash equivalents reduced by current liabilities adjusted for receivables and liabilities against Group companies and tax liability adjusted for interest-bearing current liabilities.
Equity per share	Shareholders' equity divided by the average number of shares.
Cash conversion, %	Operating cash flow as a percentage of the Company's EBITDA for the period.
Cost of goods sold	Total cost of goods sold and transaction costs related to the sale of projects.
Net sales growth, %	Change in net sales compared with the same period previous year.
Net working capital	Current assets reduced by derivative financial instruments and cash and cash equivalents reduced by non-interest-bearing current liabilities adjusted for receivables and liabilities against group companies and tax liability.
Net debt or (-) net cash	Interest-bearing non-current and current liabilities less cash and cash equivalents, current investments and interest-bearing current and non-current receivables.
Operating cash flow	EBITDA reduced by changes in net working capital minus investments in project development portfolio as well as cash flows from investment activities.
Project development costs	External development expenses related to refinement of the project development portfolio, and expenses occurred in connection with investments in the project development portfolio.
EBITDA	Operating income before depreciation and impairment of tangible and intangible assets.
Operating margin, %	Operating income as a percentage of net sales.
Operating margin adjusted for development costs, %	Operating income before project development costs as a percentage of net sales.
Operating profit adjusted for development costs	Operating income excluding project development costs.
Equity ratio, %	Shareholders' equity divided by total assets.
Capital employed	The total of equity and interest-bearing liabilities. Average capital employed is calculated as the average of the values of the opening and closing balances for each measurement period.
LTM	Refers to sales, profitability, or other earnings as an annual result up to the year-end date.

Definitions of key sustainability indicators

Confirmed incidents of corruption	Either the company's general counsel or an authority determines whether an offence is deemed to have been proven to have occurred. It does not have to be proven in court.
GHG intensity	Carbon footprint generated by the project divided by the estimated electricity production during the lifetime of the project. The climate footprint of wind and solar power includes GHG emission reductions and carbon sequestration due to land use (scope 3 categories 1 and 11). Note that the metric includes forward-looking statements in relation to anticipated electricity generation and project lifetime.
GHG emissions from business travel	Greenhouse gas emissions resulting from company business travel by air, rail, car hire, ferries, private cars and taxis (scope 3 category 6). Note that travel by cars in the company's fleet (scope 1) is not included.
Measures according to the mitigation hierarchy for biodiversity	Activities planned by OX2 to reduce negative impacts on nature and promote biodiversity (avoid, reduce, restore, compensate and promote). Note that activities under the mitigation hierarchy for biodiversity reflect OX2's initiatives and are in addition to actions covered by environmental permits, land agreements and legislation.
eNPS	Employee net promoter score, measured twice a year, Q2 and Q4. eNPS shows the percentage of employees who would recommend the company as an employer to a friend or acquaintance.
Taxonomy Regulation	A classification system developed by the EU that identifies which economic activities can be considered sustainable (taxonomy-eligible) and which requirements must be met in order to claim that the economic activities are sustainable (taxonomy-aligned).
Taxonomy-eligible revenue	Revenue from economic activities covered by the Taxonomy Regulation (taxonomy-eligible) for OX2 refer to the sale of projects where the commitment to the customer is to deliver a built project. When only project rights are sold, the economic activities are not covered by the Taxonomy Regulation.
Taxonomy-aligned revenue	Taxonomy-eligible revenue that fulfil the requirements of the Taxonomy Regulation (significant contribution, criteria of not causing significant harm and minimum safeguards).

Reconciliation of alternative performance measures

Reconciliation of return on equity

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Shareholders' equity, beginning of period	4,549	3,414	3,572	3,414
Shareholders' equity, end of period	4,578	3,572	4,578	4,549
Average equity	4,564	3,493	4,075	3,981
Profit for the period	-58	89	862	1,008
Average equity	4,564	3,493	4,075	3,981
Return on equity	-1.3%	2.5%	21.1%	25.3%

Reconciliation of return on capital employed

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Equity	4,578	3,572	4,578	4,549
Interest-bearing liabilities (long-term and short-term)	76	272	76	76
Capital employed	4,655	3,844	4,655	4,625
Average capital employed				
Capital employed, beginning of period	4,625	3,671	3,844	3,671
Capital employed, end of period	4,655	3,844	4,655	4,625
Average capital employed	4,640	3,757	4,250	4,148
Operating income	-110	102	816	1,028
Average capital employed	4,640	3,757	4,250	4,148
Return on capital employed	-2.4%	2.7%	19.2%	24.8%

Reconciliation of cost of goods sold

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Cost for goods and project development	-757	-1,146	-5,312	-5,702
Of which cost of goods sold	-684	-1,073	-4,956	-5,345
Of which project development costs	-73	-74	-356	-357

Reconciliation of gross profit and gross margin

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Net sales	944	1,463	7,305	7,824
Cost of goods sold	-684	-1,073	-4,956	-5,345
Gross profit	260	390	2,349	2,479
<i>Gross margin, %</i>	<i>27.6%</i>	<i>26.7%</i>	<i>32.2%</i>	<i>31.7%</i>

Reconciliation of operating income, operating income adjusted for project development costs and margins for all of the above

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Net sales	944	1,463	7,305	7,824
Operating income	-110	102	816	1,028
<i>Operating margin, %</i>	<i>-11.6%</i>	<i>7.0%</i>	<i>11.2%</i>	<i>13.1%</i>
Depreciation and amortization of tangible and intangible assets	7	6	34	34
EBITDA	-103	109	850	1,062
Operating income	-110	102	816	1,028
Project development costs	73	74	356	357
Operating income adjusted for development costs	-37	176	1,172	1,385
<i>Operating margin adjusted for development costs, %</i>	<i>-3.9%</i>	<i>12.0%</i>	<i>16.0%</i>	<i>17.7%</i>

Reconciliation of equity per share

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Equity	4,578	3,572	4,578	4,549
Average number of shares before dilution	272,517,586	272,517,586	272,517,586	272,517,586
Average number of shares after dilution	272,626,162	272,690,576	272,671,069	272,640,065
Equity before dilution (SEK)	17	13	17	17

Reconciliation of net sales growth

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Net sales for the previous period	1,463	1,621	7,486	7,644
Net sales for the current period	944	1,463	7,305	7,824
<i>Net sales growth, %</i>	<i>-35.5%</i>	<i>-9.7%</i>	<i>-2.4%</i>	<i>2.4%</i>

Reconciliation of net debt or (-) net cash

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Interest-bearing liabilities (long-term and short-term)	76	272	76	76
Interest-bearing receivables (long-term and short-term)	-	-	-	-
Cash and cash equivalents	-3,015	-4,468	-3,015	-2,876
Net debt or (-) net cash	-2,938	-4,196	-2,938	-2,800

Reconciliation of equity ratio

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Equity	4,578	3,572	4,578	4,549
Balance sheet total	7,887	7,003	7,887	7,790
Equity ratio %	58.0%	51.0%	58.0%	58.4%

Reconciliation of effective tax rate, %

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Income tax	18	-20	-80	-118
Profit after financial items	-76	108	942	1,126
Effective tax rate, %	23.8%	18.4%	8.5%	10.5%

Reconciliation of cash conversion, %

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
EBITDA	-103	109	850	1,062
Changes in net working capital	316	1,006	-678	12
Investments in project development portfolio	-127	-229	-922	-1,025
Cash flow from investment activities	-42	-21	-957	-935
Operating cash flow	44	865	-1,707	-886
Cash conversion, %	-42.7%	796.5%	-200.8%	-83.5%

Reconciliation of construction-related working capital and net working capital

SEK m	Q1		LTM	Full year
	2024	2023	Apr-Mar	2023
Construction in progress	841	5	841	469
Accounts receivable	294	158	294	514
Other receivables	272	162	272	185
Prepaid expenses and accrued income	706	461	706	1,008
Construction working capital assets	2,115	785	2,115	2,176
Advance payments from customers	-1,931	-1,547	-1,931	-1,885
Accounts payable	-147	-77	-147	-215
Other Current liabilities	-52	-451	-52	-327
Accrued expenses and deferred income	-968	-920	-968	-542
Construction working capital liabilities	-3,098	-2,994	-3,098	-2,969
Construction working capital	-983	-2,209	-983	-793
Project development portfolio	2,381	1,646	2,381	2,383
Net working capital	1,398	-563	1,398	1,590
As % of LTM net sales				
LTM net sales	7,305	7,486	7,305	7,824
Construction related working capital assets	28.9%	10.5%	28.9%	27.8%
Construction related working capital liabilities	-42.4%	-40.0%	-42.4%	-37.9%
Construction related working capital	-13.5%	-29.5%	-13.5%	-10.1%
Net working capital %	19.1%	-7.5%	19.1%	20.3%

Sustainability KPIs

	Q1		Full year	Target
	2024	2023	2023	2024
Confirmed corruption incidents (number)	0	0	0	0
Alignment of eligible revenue in accordance with the EU Taxonomy ⁶ (%)	90%	0%	14%	85%
GHG intensity of commissioned projects ^{1,2} (gCO ₂ e/kWh)	-	8	10	<10
GHG emissions from business travel per total number of employees ³ (kgCO ₂ e/employee)	231	287*	1 560	-
Commissioned projects applying the mitigation hierarchy for biodiversity ⁴ (%)	-	67%	78%	>40
eNPS ⁵ (number)	-	-	48/39	>50
Lost Time Injury Frequency Rate LTIFR (Per mill hours (12 months rolling))	2	5	3	<3
Gender diversity (% females)	41%	41%	41%	>40
Commissioned projects with local community initiatives (%)	-	100	100	100

1. Encompasses GHG footprint from electricity generating projects including reduced carbon sequestration due to land use (scope 3 category 1 and 11)

2. Includes forward-looking statements in the form of anticipated electricity generation and life span of project

3. Includes business travel (Scope 3 category 6) excludes travel by company cars (Scope 1). Target to be set when data coverage and quality improves.

4. Measures in accordance with the mitigation hierarchy are beyond permits, land agreements and national legislation

5. Measured twice per year, Q2 and Q4

6. Eligible revenue for OX2 is income from sale of projects when the performance obligation towards the customer is to deliver a complete constructed project. When only project rights are sold this is not classified as eligible according to the EU taxonomy framework definitions.

*During 2023, travel data was not collected quarterly, which means that travel data from 2023 is estimated based on full-year, with the exception of the conference in Q3. Data coverage and quality improved during the year, which means that outcomes should be compared with caution.

Key performance indicator definitions

Number of employees	The number of employees in the Group at the year-end date.						
Balance sheet total	Total assets.						
Total portfolio, MW	OX2's projects under development, projects under construction, sold projects with additional purchase prices and technical and commercial management contracts.						
Management contracts, MW	Technical and commercial management contracts.						
Investment in project development portfolio	Payment for acquired project rights and additional project-related investments.						
Project acquisitions, MW	Acquired rights to renewable energy projects.						
Project development portfolio, MW	OX2's projects under development.						
Projects under construction, MW	Projects under construction.						
Projects handed over to customers, MW	Completed projects handed over to the customer.						
Earnings per share	Profit divided by the average number of shares.						
Projects sold, MW	Projects sold.						
Development phase	OX2 divides its project development portfolio into three phases based on how far a project has come in the development process. Projects that have been postponed or where no active development work is in progress are not included in the OX2 project development portfolio. The time required for project development and realisation depends on several factors such as technology and geography.						
	<table> <tr> <td>Early</td> <td>Projects with expected realisation within 3–7 years</td> </tr> <tr> <td>Medium</td> <td>Projects with expected realisation within 2–5 years</td> </tr> <tr> <td>Late</td> <td>Projects with expected realisation within < 3 years</td> </tr> </table>	Early	Projects with expected realisation within 3–7 years	Medium	Projects with expected realisation within 2–5 years	Late	Projects with expected realisation within < 3 years
Early	Projects with expected realisation within 3–7 years						
Medium	Projects with expected realisation within 2–5 years						
Late	Projects with expected realisation within < 3 years						

Financial calendar

Annual General Meeting 2024:	14 May 2024
Interim Report April–June 2024:	25 July 2024
Interim Report July–September 2024:	23 October 2024

Contact details

Paul Stormoen, CEO
E-mail: paul.stormoen@ox2.com

Johan Rydmark, CFO
E-mail: johan.rydmark@ox2.com

Henrik Vikström, IR
E-mail: henrik.vikstrom@ox2.com



OX2

Lilla Nygatan 1
Box 2299
SE-10317 Stockholm
Sweden

Tel. +46 8 559 310 00

info@ox2.com

www.ox2.com

Corporate identity no.556675-7497