

OX2 Q4 report 2023

February 21, 2024



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Today's presenters





Paul Stormoen CEO



Johan Rydmark CFO



OX2 2023 highlights





Development portfolio



Sales



Market footprint



Financials



Global market

- Continued growth (+5.3 GW) across 4 technologies (onshore, offshore, solar, storage)
- Good progress in development and several permitted projects

33,517 MW

Development portfolio

- Sales across all major technologies
- Capitalizing in various phases of development
- Expanded to Australia through acquisition of **ESCO** Pacific
- First project sales expected in 2024

- Operating income above SEK 1,000 mn
- Earnings driven by wind power business in Sweden, Finland, and **Poland**
- COP28 Goal of tripling global capacity
- Industrial demand for green electricity increasing
- Supply chain and macro normalization

4,429 MW

MW sold

Australia

New establishment

1,028 MSEK

Operating income

3x

COP28 target for global renewable capacity

Powering the great shift



Overview



Onshore Offshore wind wind



Solar



Energy Storage

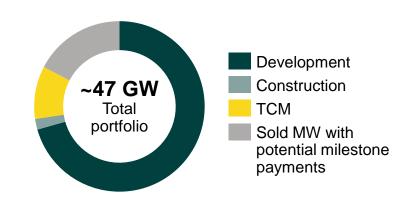
- European pioneer with 20-year track record
- Leading pure play renewable developer in Europe
- 3.9 GW constructed/in construction

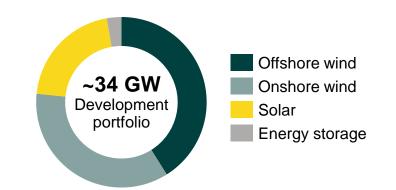
7.8 bnNet sales 2023

13% Operating margin 2023

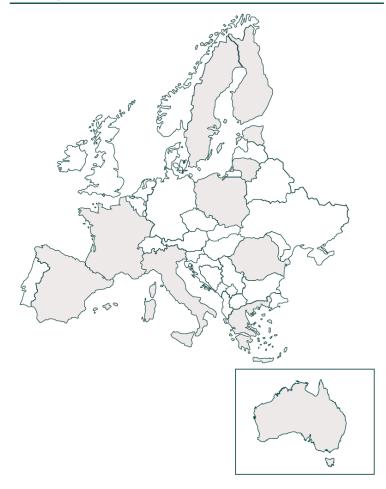
25% ROCE 2023 12.6 GW Sold

Portfolio breakdown (Q4 2023)





Geographical presence



Q4 2023: Good profitability driven by offshore sales and construction delivery

- Development portfolio of 33,517 MW
 - Greenfield additions of 959 MW
 - Project acquisitions of 283 MW
- \rightarrow Sales of 1,327 MW
 - Sold 1,176 MW offshore in Sweden, 23 MW solar in France,
 and 128 MW solar in Spain
- → Construction of 961 MW
 - Completed and delivered 374 MW, six projects, in Sweden and Poland
- → Management of 4,750 MW
 - Portfolio across onshore and solar



Growth in mid and late-stage portfolio and successful completion of construction projects

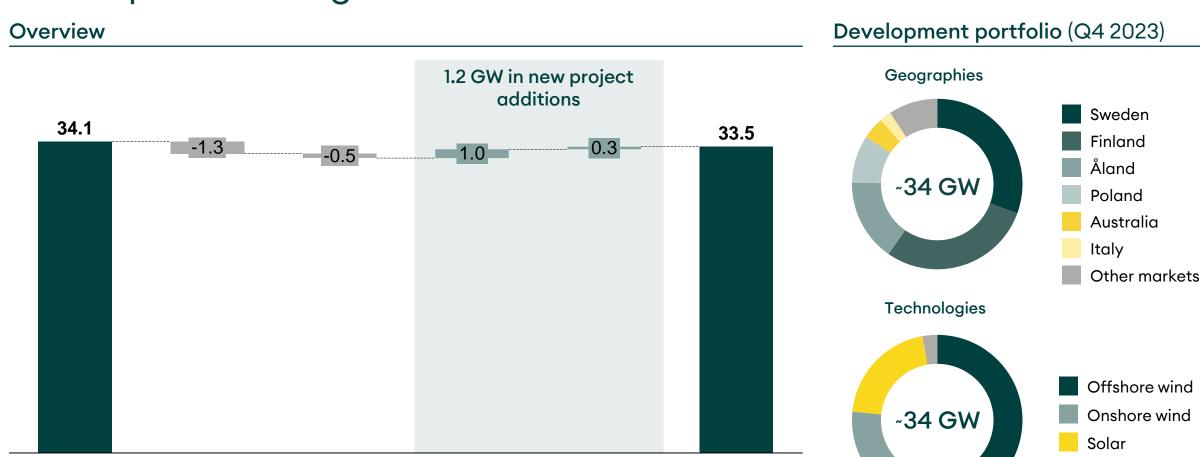


Pre-early	Early stage	Mid stage	Late stage	e Construction	TCM
	dded to ortfolio	Application filed	Permit received (first instance)	Realization phase and sale	Project completion
松	8.3 GW	2.0 GW	1.6 GW	1.0 GW	4.2 GW
益	10.0 GW	3.8 GW	-	-	-
÷;-;-;-;-;-;-;-;-;-;-;-;-;-;-;-;-;-;-;-	3.5 GW	2.7 GW	0.7 GW	-	0.5 GW
	0.5 GW	0.4 GW	0.1 GW	0.1 GW	-
Sold MW with potential milesto payments	one 4.6 GW	3.6 GW	-	-	-
Total portfolio	26.8 GW (26.3 ¹)	12.5 GW (12.1 ¹)	2.5 GW (2.2 ¹)	1.0 GW (1.3 ¹)	4.8 GW (4.8 ¹)

1, 2023 Q3

Development portfolio: Continued traction in acquisitions, development and greenfield





Acquisitions

additions

Q4 2023

Greenfield

additions

Q3 2023

Sold

Changes in

existing

portfolio

Energy storage

Portfolio: Project examples



Offshore (1,176 MW)



Project sale

Sold 1,176 MW of offshore projects in Sweden to Ingka for an upfront payment of SEK ~200 mn with an additional milestone payment of SEK ~0.7 mn / MW following successful permitting

Onshore (92 MW)



Project development

- Cooperation agreement with Stora Enso to jointly develop onshore wind power in Sweden
- Agreement covers approximately 1,000 MW of which 92 MW was included in the development portfolio in Q4

Construction (374 MW)



Construction completion

- Delivered six projects in Sweden and Poland:
 - Sweden: Karskruv (86 MW), Klevberget (145 MW), Marhult (32 MW)
 - Poland: Grajewo (40 MW), Huszlew (48 MW), Sulmierzyce (23 MW)

Sales portfolio: Multiple sales processes totaling more than 1 GW

Selected sales processes



Onshore wind (~350 MW) and energy storage (~50 MW)

Solar (~100 MW)

Solar (~55 MW)

Solar (~25 MW)

Onshore wind (~200 MW)

Solar (~270 MW) and energy storage (~50 MW)



Construction portfolio: ~1 GW under construction end of Q4



Project	Country	Technology	Construction start	Operations date	MW		
To be completed during 2024					156 MW		
Eolia	Italy	Onshore wind	2023	2024	27		
Krasnik	Poland	Onshore wind	2021	2024	24		
Wysoka	Poland	Onshore wind	2022	2024	63		
Bredhälla	Sweden	Energy storage	2022	2024	43		
To be completed during 2025					690 MW		
Lestijärvi	Finland	Onshore wind	2021	2025	455		
Niinimäki	Finland	Onshore wind	2022	2025	70		
Bejce	Poland	Onshore wind	2023	2025	20		
Riberget	Sweden	Onshore wind	2022	2025	145		
To be completed during 2026					115 MW		
Ånglarna	Sweden	Onshore wind	2023	2026	115		
Total under construction at end of period							

Under construction

Sweden: 228 MW (3 projects)

Finland: 600 MW (2 projects)

Poland: 106 MW (3 projects)

Italy: 27 MW (1 project)



Financial highlights: Quarter and Last Twelve Months (LTM)

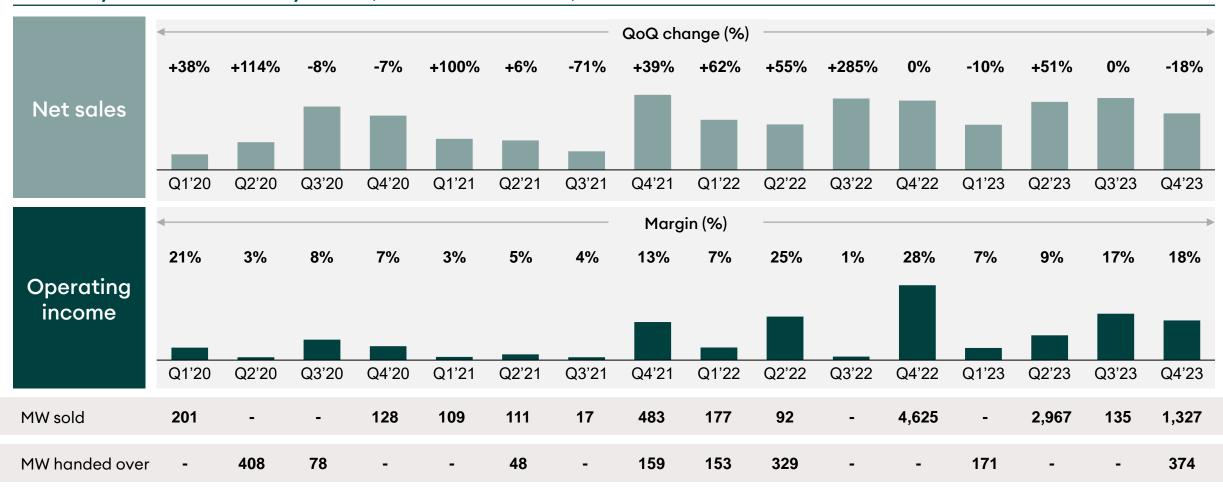




Quarterly fluctuations in net sales and earnings due to new sales and construction timing



Quarterly fluctuations in key items (Q1 2020 to Q4 2023)

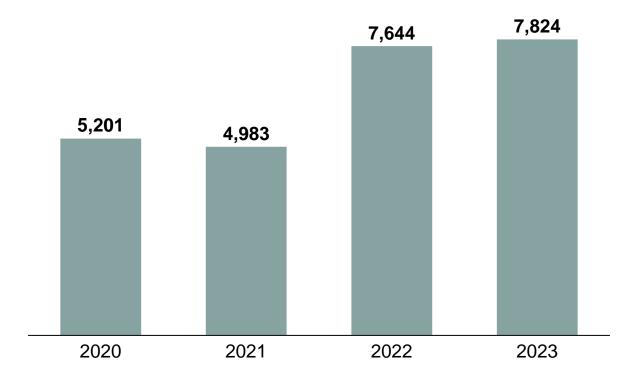


Development of Net sales and Operating income



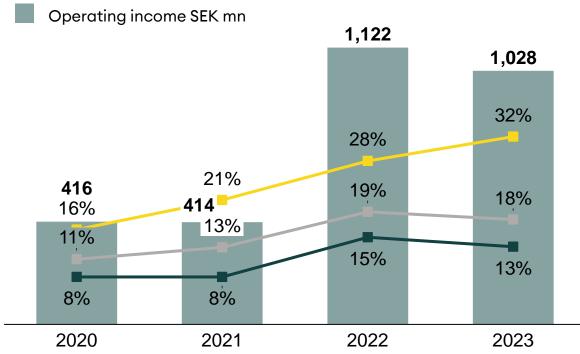
Net sales development (SEK mn)

Net sales, SEK mn



Profit development (SEK mn, % of Net Sales)

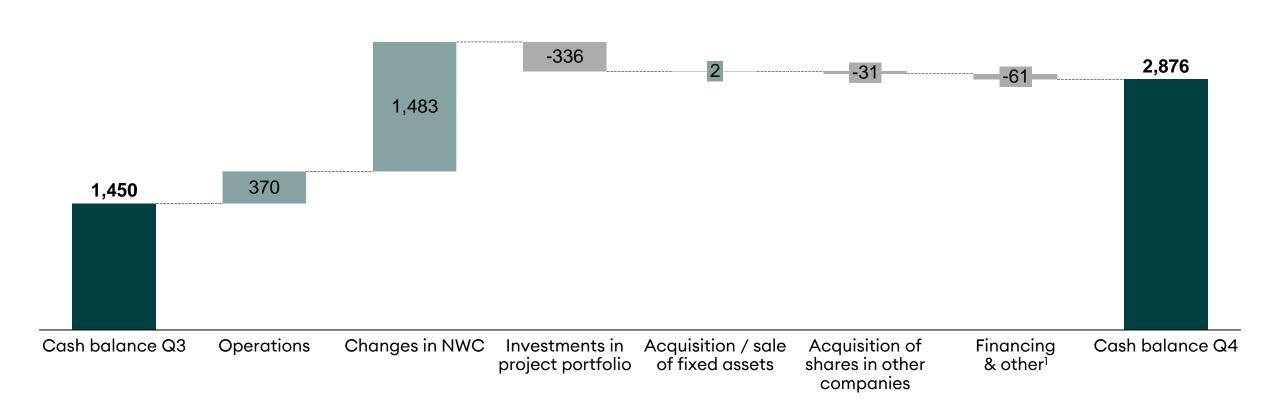
Gross margin
Operating margin adj. Development costs
Operating margin %



Q4 2023 changes in cash position



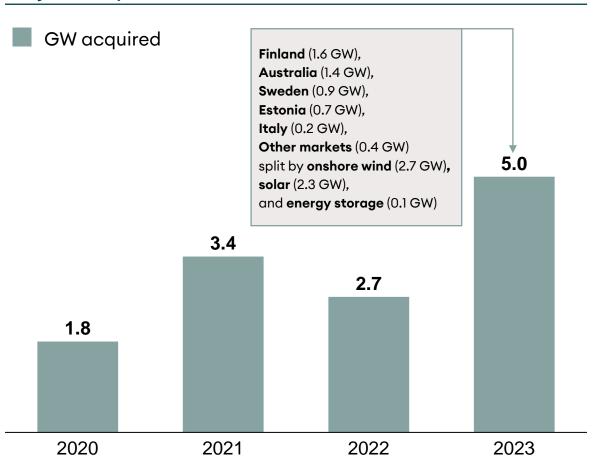
2023 Q4 (SEK mn)



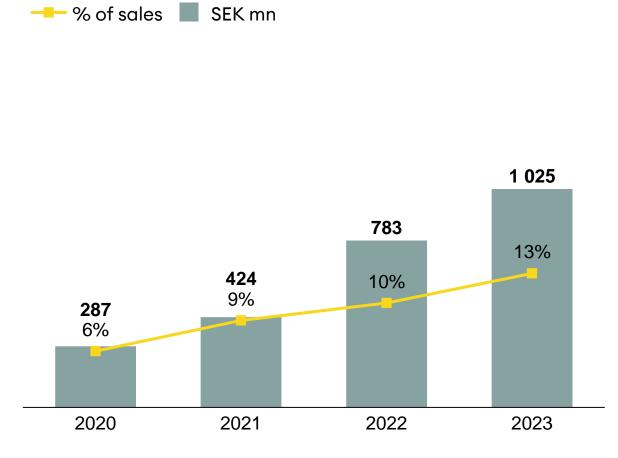
Project acquisitions and investments in project development portfolio



Project acquisitions (GW)



Investments in project dev. portfolio - NWC (SEK mn)



Traction towards financial targets



Metric		Target	Histori	cal out	come			Avg. 2019-2023 ¹	FY 2023
1. Growth	Operating income	>25% CAGR (2023-2027)	371	416	414	1,122	1,028	+29% p.a.	-8%
			2019	2020	2021	2022	2023		
	MW sold (avg. p.a.)	>1,500 MW (2023-2024) >2,000 MW (from 2025)	488	329	719	4,893	4,429	2,172 p.a.	4,429 MW
			2019	2020	2021	2022	2023		
2. Profit- ability	Operating margin	>10%	7.6%	8.0%	8.3%	14.7%	13.1%	10%	13%
			2019	2020	2021	2022	2023		
3. Return on capital	Return on capital employed	>25%	80%	61%	26%	37%	25%	46%	25%
			2019	2020	2021	2022	2023		

1. Unweighted average





2024 planning assumptions

- → Multiple sales processes ongoing (1 GW)
- Timing of new project sales continuous to cause quarterly fluctuations
- Costs for personnel and development expected to increase less than 5 percent
- Investments in project acquisitions expected to be ~1,000 MSEK
- Expected operating profit growth for the full year



Focus ahead



Concluding Q4

- → Continued strong profit development
- → New sales in Sweden, France, and Spain
- Completed six projects in Sweden and Poland

Focus 2024

- → Execute on sales portfolio
- → Continue to progress development portfolio
- → Investment prioritization and efficiency

